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March 9, 2012

BY HAND-DELIVERY AND E-MAIL

Debra A. Howland
Executive Director and Secretary
New Hampshire Public Utilities Commission
21 S. Fruit St, Suite 10
Concord, N.H. 03301-2429

ORIGINAL	
N.H.P.U.C. Case No.	DE 12-003
Exhibit No.	1
Witness	Panel 1
DO NOT REMOVE FROM FILE	

**Re: PETITION FOR APPROVAL OF DEFAULT SERVICE
SOLICITATION AND PROPOSED DEFAULT SERVICE
TARIFFS**

Docket No. DE 12-003

Dear Secretary Howland:

On behalf of Unitil Energy Systems, Inc. ("UES"), enclosed are an original and six (6) copies of "Petition for Approval of Default Service Solicitation and Proposed Default Service Tariffs". The Petition requests that the New Hampshire Public Utilities Commission ("Commission") approve UES's solicitation and procurement, for the period beginning May 1, 2012, of 100 percent of its Default Service ("DS") requirements for its G1 customers for three months, and for 25 percent of small customers' default service requirements for 12 months, and approve the proposed tariffs incorporating the results of this solicitation into rates.

In support of the Petition, the filing includes the pre-filed direct testimony and schedules of:

1. Todd M. Bohan, Energy Analyst, Unitil Service Corp.
2. Linda S. McNamara, Senior Regulatory Analyst II, Unitil Service Corp.
3. Kristina M. Guay, Senior Financial Analyst, Unitil Service Corp.

The filing contains material containing information which the Company submits is Confidential. The Confidential portions have been removed, and the original and six (6) copies of these sections are enclosed in sealed and marked envelopes. The Company seeks confidential and protected treatment

Gary M. Epler
Chief Regulatory Attorney
6 Liberty Lane West
Hampton, NH 03842-1720

Phone: 603-773-6440
Fax: 603-773-6640
Email: epler@unitil.com

Debra A. Howland
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Docket No. DE 12-003
March 9, 2012
Page 2 of 2

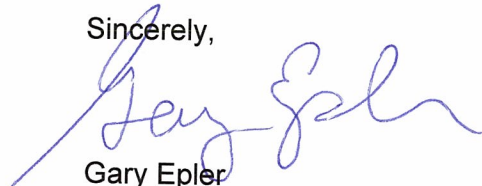
for this information, and is relying on Puc 201.06 and Puc 201.07 in its request.

An electronic copy of the non-confidential version of the filing is being provided to the Commission, Commission Staff and the Office of Consumer Advocate ("OCA") as required by N.H. Code Admin. Pro. Puc 203.03.

The Company would like to point out to the Commission that its proposed Default Service Charge in its filing includes recovery of amounts at issue in Docket No. DE 11-105, as well as collection of remaining Smart Grid costs pursuant to Docket DE 09-137. As stated in its Petition, "UES recognizes that the Commission, Staff and interested parties such as the OCA, may not have a sufficient opportunity to review and make a determination as to the appropriateness of recovery of these amounts within the time frame that UES is requesting approval of the tariffs. Accordingly, UES requests approval of the proposed tariffs as filed, subject to further investigation and review as necessary. UES has, however, also provided in its filing a calculation of the DSC with these amounts removed, discussed at Exhibit LSM-1, page 13 and shown in Schedule LSM-7."

Thank you for your attention to this matter.

Sincerely,



Gary Epler
Attorney for Unitil Energy Systems, Inc.

Enclosures

cc: Rorie Hollenberg, Office of the Consumer Advocate (with Confidential material)

Unitil Energy Systems, Inc
Default Service Tariffs
March 9, 2012
Table of Contents

Cover Letter

Petition

Proposed Tariffs

Exhibit TMB-1: Testimony of Todd M. Bohan

Schedule TMB-1: Bid Evaluation Report

Tab A: Confidential Material

Schedule TMB-2: Requests for Proposals

Schedule TMB-3: Customer Migration Report

Schedule TMB-4: RPS Compliance Cost Estimates

Schedule TMB-5: Historical Pricing by Customer Group

Schedule TMB-6: RSO Program Participation

Schedule TMB-7: RSO Rate Calculation and Bill Impacts

Exhibit LSM-1: Testimony of Linda S. McNamara

Schedule LSM-1: Redline Tariffs

Schedule LSM-2: Non-G1 Class Retail Rate Calculation – Power Supply Charge

Schedule LSM-3: Non-G1 Class Retail Rate Calculation – Renewable Portfolio Standard
Charge

Schedule LSM-4: G1 Class Retail Rate Calculation – Power Supply Charge

Schedule LSM-5: G1 Class Retail Rate Calculation – Renewable Portfolio Standard
Charge

Schedule LSM-6: Bill Impacts

Schedule LSM-7: Redline NonG1 Default Service Tariff , Non-G1 Class Retail Rate
Calculation – Power Supply Charge, and Bill Impacts Excluding
Customer Billing Adjustment and Remainder of Smart Grid Expenses

Exhibit KG-1: Testimony of Kristina M. Guay

Schedule KG-1: 2011 Default Service and Renewable Energy Credits Lead Lag Study

Schedule KG-2: Workpapers for the Unitil Energy Systems, Inc. 2011 Default Service and
Renewable Energy Credits Lead Lag Study